

**Source Rocks and Petroleum Systems of
Equatorial Guinea**

Volume III

Basin Modelling

Final Version October 2015

RPS Energy

309 Reading Road, Henley-on-Thames, Oxon. RG9 1EL

T +44 (0)1491 415400 **F** +44 (0)1491 415415

E rpshe@rpsgroup.com

W www.rpsgroup.com

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