

Source Rocks and Petroleum Systems of Equatorial Guinea

Volume IV

Petroleum Systems Analysis

Final Version October 2015

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