

**AN INTEGRATED STUDY OF
STRUCTURAL AND STRATIGRAPHIC DEVELOPMENT AND SOURCE ROCK
MATURATION HISTORY OF THE RIO MUNI BASIN, EQUATORIAL GUINEA**

**A NON-EXCLUSIVE REPORT PREPARED IN COLLABORATION WITH THE
MINISTRY OF MINES AND ENERGY, EQUATORIAL GUINEA**

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